Oil Field Environmental Incident Summary

Responsible Party: OASIS PETROLEUM NORTH AMERICA LLC **Well Operator:** OASIS PETROLEUM NORTH AMERICA LLC

Well Name: DOMALAKES 6092 44-16H

Field Name: COTTONWOOD Well File #: 23989

Date Incident:9/18/2014Time Incident:10:00Facility ID Number:County:BURKETwp:160Rng:92Sec:16Qtr:

Location Description:

Submitted By: Ryan Westerness Received By:

Contact Person: Jared Iverson

1001 FANNIN STE 1500 HOUSTON. TX 77002

General Land Use: Cultivated Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: Type of Incident: Treater Leak

Release Contained in Dike: No Reported to NRC: Unknown

| | Spilled | Units | Recovered | Units | Followup | Units | |
|-------|---------|---------|-----------|---------|----------|---------|--|
| Oil | 20 | Barrels | 18 | Barrels | 18 | barrels | |
| Brine | 5 | Barrels | 5 | Barrels | 4.5 | barrels | |

Other

Description of Other Released Contaminant:

Inspected: Written Report Received: 3/9/2016 Clean Up Concluded: 10/10/2014

Risk Evaluation:

low risk

Areal Extent:

150x300 spray in grain field

Potential Environmental Impacts:

low risk

Action Taken or Planned:

scheduled maintenance

Wastes Disposal Location:

Agencies Involved: Notified State

Health and Safety department

Updates

Date: 9/18/2014 Status: Inspection Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

9/18/2014 at 17:13, on location. Met with Oasis personnel. Crew on site currently cleaning equipment at the wellpad. Spray came out of heater treater and blew north by northwest, impacting vegetation off the wellpad, a wheat field adjacent to the wellpad to the north, and an arm of a slough with both the slough vegetation and water visibly impacted. Two sets of absorbent booms were set up in slough to keep visible sheen on water contained to northeast arm of slough. Wind is steady from the south, so is blowing impacted water into the booms or into the already impacted cattails past the booms. Current plan is for impacted vegetation adjacent to wellpad to be cut and disposed. Wheat field landowner will be meeting with Oasis on 9/19/2014 to discuss remedy for impacted wheat crop. Soil samples taken within impacted area by Oasis, which will have them tested and the results sent to NDDoH.

Date: 9/23/2014 Status: Correspondence Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Phone call with report contact on update. Company personnel met with landowner, and landowner requests that impacted vegetation in field be removed. It will be mowed and collected with the non-crop vegetation that will be mowed as well. As for the slough vegetation (cattails), impact is light. After discussion with NDDoH, the initial plan is to monitor the vegetation for signs of stress. If the slough vegetation starts dying off, it will be removed. Otherwise, it will be left in place to avoid further damage an excavation would cause to the slough.

Date: 4/22/2015 Status: Inspection Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

4/22/2015 at 13:09, on location. Vegetation in impacted wheat field to the north of the wellpad has been cut. Some pieces of cut vegetation still visible, and impact is visible on these cuttings. Absorbent boom still present in slough further to the north.

Date: 7/19/2016 Status: Correspondence Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

5/11/2016 at approximately 17:15, on location. Booms still visible in slough but hidden in new growth. Talked with responsible party about need to remove booms. May 18 site visit to nearby wellpad with responsible party personnel. Personnel mentioned booms had been removed from slough at this location, and deteriorated booms were visible in the back of their truck. No further follow-up required at this time.